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Overview

1. How the Shipping market is affected

2. How the Energy market is affected

3. CO2 emission regulations next

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Alternatives for ship owners to meet the IMO 2020 Sulphur Cap

Install a scrubber and continue to run on HFO bunker fuel.

- Most vessels can retrofit but it takes space.
- Require strong cash flow to prepare/retrofit a full fleet.
- Uncertainty and concerns about the system types and quality.

Run on compliant fuels such as MGO/MDO or LSFO.

- Can be used by most engines but more lubes required to avoid operational issues.
- Lack of standardization of LSFO's an issue as qualities cannot/ should not be mixed.
- Availability and price...??

LNG/ Dual fuel propulsion.

- Environmental and EEDI positive and can reach Tier III performance.
- High investment cost!
- Availability still limited and prices more linked to marine fuels prices than the gas market.

Phase out/ alternative use of the vessel.

- Old, fuel thirsty vessels will lose out...
- Some will be scrapped, some will experience lower utilization while some may hope for alternative use/life...

In the end, the above mentioned is down to the following;

Is the compliance of the IMO 2020 Sulphur cap a responsibility for the ship owners or the refinery industry?

What are the ship owners saying about the topic?

We met 93 different tanker owners in 2017...

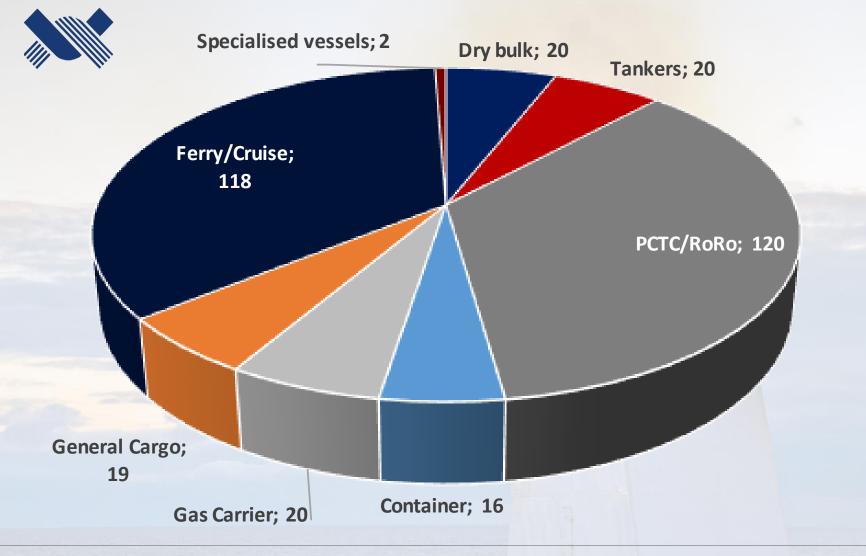
- Here are some of the thoughts shared with us;
 - "IMO 2020 will be postponed like the BWTS implementation, since it will be impossible to implement".
 - "This is a responsibility for the refinery industry, not the ship owners".
 - "Scrubbers are too expensive, especially given the weak market and cash flow currently".
 - "The BWT systems have not worked properly and it will be the same with scrubbers".
 - "Scrubbers already fitted show signs of being worn out already after 5-8 years".
 - "What do we do about the sludge? Ports are for sure coming up with waste disposal fees".
 - "Closed loop systems impossible on deep-sea vessels".
 - "Open loop systems are already talked about as becoming banned".
 - "Hybrid systems are too expensive".
 - "Scrubber prices are coming off and the technology is still not fully proven so I will wait".
 - "The vast majority of the fleet will not have a scrubber so we will be United in pushing a fuel cost increase on to the charterer".
 - "It will be impossible to find HFO when few wants it".

We have also met around 40 different tanker owners year-to-date...

- The majority have the same thoughts still, but several have become more positive to the thought of investing in a scrubber....probably after seeing the action several charterers have taken.....?
- Even though the sentiment has changed somewhat the past months, the vast majority of the tanker fleet will depend on compliant fuels.
 - Those opting for scrubbers will mainly do that on newbuildings due to the lower installation cost.
- > Overall, we find that the owners feel the 2020 responsibility is on the refinery industry.

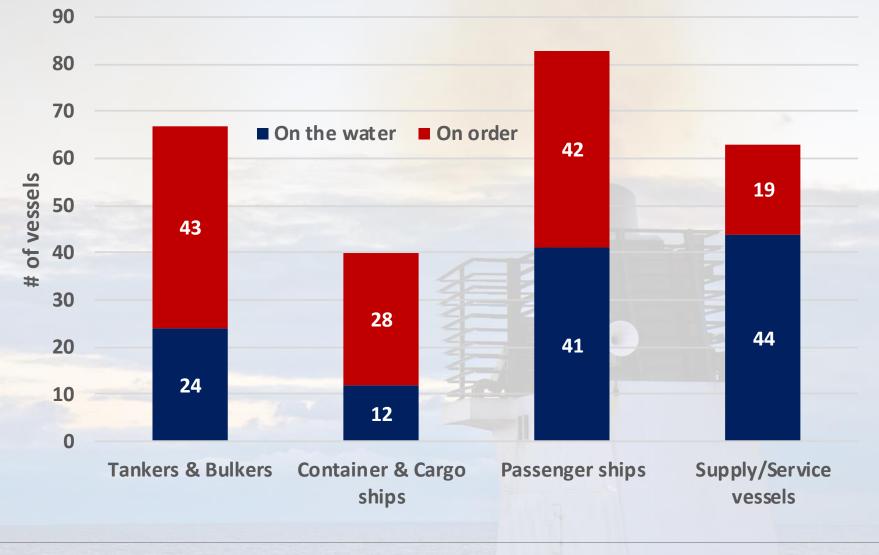


Vessels on the water with a scrubber installed, as of April 2018. (334 in total, of a fleet of 70,000 merchant ships....)





Existing & on order vessels with LNG propulsion, as of April 2018. (121/132 in total)



What are the charterers saying, directly or indirectly?

- Several significant Oil & Gas majors and Traders have been in the market to secure scrubber fitted vessels for Time-Charter or ordered newbuildings on their own book the past 12 months.
 - Some in open tenders, others in direct approach to the owners.
 - The list of names that either have been officially or rumoured in the market for scrubber fitted vessels include BP, Koch, Trafigura, Total, Shell, S-Oil, Vitol, Cargill, SK Energy, some of which are major suppliers of Gasoil today...

Their reason for securing scrubber fitted vessels may be based on;

They, as industry insiders/ fuel suppliers or traders, know that compliant fuels availability will be limited and fuel prices high...

...And/or...

They fear that a united front from the owners will attempt to push a fuel price increase on to the charterers.

Trafigura joins rival traders in selecting scrubbers

Vast tanker orderbook will be fitted with scrubbers, Trafigura has confirmed.

March 27th, 2018 14:13 GMT
by Andy Pierce
Published in TANKERS



Trafigura has joined the stable of commodity traders opting for scrubbers on new ships to meet new emissions legislation.

Trafigura joins peers including Cargill and Vitol in throwing its weight behind the technology, which has posed as many questions as answers for many shipowners.

Industry expert thoughts...



IEA warns of 'disruption' due to 2020 lowsulphur shipping rule

The 2020 sulphur cap is forcing owners to decide between low-sulphur fuels, scrubbers and LNG propulsion. As the first seems to dominate interest, the International Energy Agency is adding to the chorus of voices warning of a rocky transition amid oil refinery unpreparedness

Sulphur cap could drive up global bunker fuel costs by \$60bn a year

Consultancy Wood Mackenzie also expects a shift in bunkering locations based on compliant fuels availability, with Singapore potentially losing some business to China

Lloyd's List

Majority of owners plan to use lowsulphur fuel

Shipowners appear to be taking the path of least resistance by planning to use low-sulphur distillates for their existing fleets in order to meet new IMO sulphur limits from 2020. But they remain concerned about the availability of fuel and are seeking further clarity from IMO over compliance.

WORLD MARITIME NEW



The International Maritime Organization (IMO) is standing its ground on the enforcement of the 2020 sulfur cap, which means that as of January 1, 2020, ships will be banned from burning any marine fuel with a sulfur content above 0.5 pct.

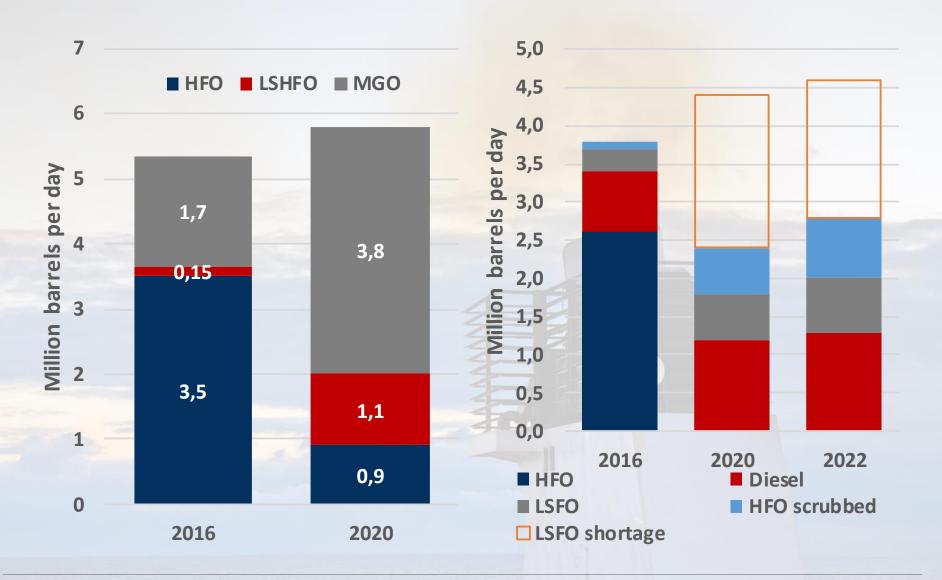
Namely, IMO's Sub-Committee on Pollution Prevention and Response (PPR), which met on 5-9 February in London, agreed on draft amendments to the MARPOL Convention on the prevention of pollution from ships (MARPOL Annex VI) to prohibit the carriage of non-compliant fuel oil.

MARINELOG

IBIA: 2020 decision on fuel sulfur cap overly optimistic

NOVEMBER 8, 2016 — IMO's decision to impose a global 0.50% marine fuel sulfur limit from 2020 may be based on an overly optimistic initial availability forecast says the International Bunker Industry Association (IBIA) in a commentary released yesterday.

DNV GL & the International Energy Agency on marine fuels demand



What is the fuel price spread suggesting?



What are the numbers saying, basis the 2020 forward prices as of May 10, 2018?

We have in the below run the numbers using two existing vessels built by the same yard...

- ...simulated achieving the same WS on the same route (basis 2018 details for Ras Tanura–Ulsan).
- The two to the left show the vessels basis 2020 forward prices for HFO and the use of a scrubber.
- The two to the right show the same vessels but using MGO instead of a scrubber.
- The variation in achieved TCE on the same WS is huge, and would be even bigger to the thirstiest vessels around.

2020 H	0 HFO price Europe per May 10, 201	2020 MGO basis Cal20 MGO price Europe per May 10, 2018									
Eco Korean, 2017 blt VLCC			Non-Eco Korean, 2010 blt VLCC			Eco Korean, 2017 blt VLCC			Non-Eco Korean, 2010 blt VLCC		
Ras Tanura - Ulsan			Ras Tanura - Ulsan			Ras Tanura - Ulsan			Ras Tanura - Ulsan		
WS	39,5		WS	39,5		WS	39,5		ws	39,5	
Bunker price	267,0	USD/mt	Bunker price	267,0	USD/mt	Bunker price	627,2	USD/mt	Bunker price	627,2	USD/mt
Cargo/t	270 000		Cargo/t	270 000		Cargo/t	270 000		Cargo/t	270 000	
Flat rate	16,00		Flat rate	16,00		Flat rate	16,00		Flat rate	16,00	
Variable	0,00		Variable	0,00		Variable	0,00		Variable	0,00	
Port cost, load	75 000	USD	Port cost, load	75 000	USD	Port cost, load	75 000	USD	Port cost, load	75 000	USD
Port cost, discharge	75 000	USD	Port cost, discharge	75 000	USD	Port cost, discharge	75 000	USD	Port cost, discharge	75 000	USD
Commission	3,75 %		Commission	3,75 %		Commission	3,75 %		Commission	3,75 %	
Fuel consumption, laden	52,0	Mt/Day	Fuel consumption, laden	77,0	Mt/Day	Fuel consumption, laden	52,0	Mt/Day	Fuel consumption, laden	77,0	Mt/Day
Fuel consumption, ballast	31,7	Mt/Day	Fuel consumption, ballast	59,0	Mt/Day	Fuel consumption, ballast	31,7	Mt/Day	Fuel consumption, ballast	59,0	Mt/Day
Distance, laden	6 255	Nm	Distance, laden	6 255	Nm	Distance, laden	6 255	Nm	Distance, laden	6 255	Nm
Distance, ballast	6 255	Nm	Distance, ballast	6 255	Nm	Distance, ballast	6 255	Nm	Distance, ballast	6 255	Nm
Sea margin	5,0 %		Sea margin	5,0 %		Sea margin	5,0 %		Sea margin	5,0 %	
Speed, laden	13,5	Knots	Speed, laden	13,5	Knots	Speed, laden	13,5	Knots	Speed, laden	13,5	Knots
Speed, ballast	13,0	Knots	Speed, ballast	13,0	Knots	Speed, ballast	13,0	Knots	Speed, ballast	13,0	Knots
Sailing time, laden	20,3	Days	Sailing time, laden	20,3	Days	Sailing time, laden	20,3	Days	Sailing time, laden	20,3	Days
Sailing time, ballast	21,1	Days	Sailing time, ballast	21,1	Days	Sailing time, ballast	21,1	Days	Sailing time, ballast	21,1	Days
RV	45,3	Days	RV	45,3	Days	RV	45,3	Days	RV	45,3	Days
Fuel penalty	3 %		Fuel penalty	3 %		Fuel penalty	-3 %		Fuel penalty	-3 %	
Brent/Bunker Fuel ratio	4,0		Brent/Bunker Fuel ratio	4,0		MGO/HFO spread	2,3		MGO/HFO spread	2,3	
Brent price 2020 contract	66,92	USD/bl1	Brent price 2020 contract	66,92	USD/bll	MGO/Brent spread	9,4		MGO/Brent spread	9,4	
Idle	4,0	Days	Idle	4,0	Days	Idle	4,0	Days	Idle	4,0	Days
Not pumping	2,0	Days	Not pumping	2,0	Days	Not pumping	2,0	Days	Not pumping	2,0	Days
Pumping	200		Pumping	200		Pumping	200		Pumping	200	
TCE	21 260	USD/Day	TCE	14 700	USD/Day	TCE	6 940	USD/Day	TCE	-7 570	USD/Day
Tons bunker for RV	1 773	Tons	Tons bunker for RV	2 887	Tons	Tons bunker for RV	1 670	Tons	Tons bunker for RV	2 719	Tons
Bunker fuel cost	10 445	USD/Day	Bunker fuel cost	17 008	USD/Day	Bunker fuel cost	23 107	USD/Day	Bunker fuel cost	37 625	USD/Day
Steaming days	255	Days	Steaming days	255	Days						
Voyages per year	5,6		Voyages per year	5,6							
Scrubber investment, NB	2,6	USD Mill	Scrubber investment, Retrofit	5,0	USD Mill						
Scrubber investment, Retrofit	5,0	USD Mill	Scrubber payback, Retrofit	0,9	Years						
Scrubber payback, NB	0,7	Years									
Scrubber payback, Retrofit	1,4	Years									

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What about crude oil prices, the basis for fuel prices?

- A lack of Final Investment Decisions the past 4 years is likely to cause few conventional production start-ups from 2020.
 - Much of the strong oil demand growth therefore depending on being covered by U.S. shale oil, as a reversal in production by OPEC and its capacity is likely to be fully absorbed by end-2019 at the latest.
 - The comparison of new production needed versus the new production expected added in the illustration below suggest that oil prices are likely to rally above \$100/bll no later than 2020.
 - This should add to the compliant fuels refinery capacity as a worry.

2018

3.0 mbpd

1.5 mbpd

4.5 mbpd

2.9 mbpd

1.3 mbpd

4.2 mbpd

0.3 mbpd

2019

6.0 mbpd

2.7 mbpd

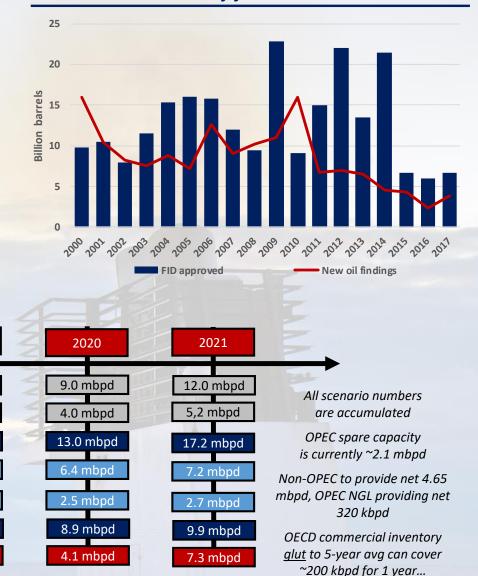
8.7 mbpd

5.5 mbpd

2.2 mbpd

7.7 mbpd

1.0 mbpd



Barrels found & FID'd, by year

Time

Consumption growth

New production needed

Conventional start-ups

IEA forecast for shale oil

New production provided

stocks, spare capacity

Gap to be filled by drilling tech,

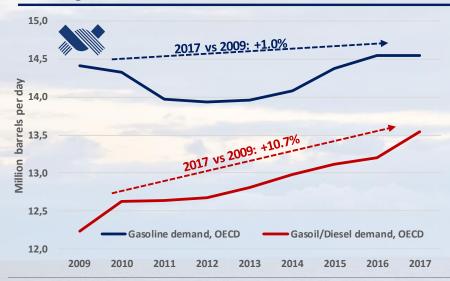
Depletion

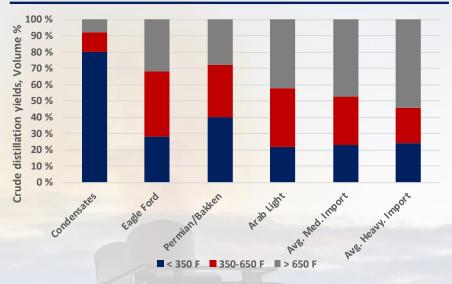
What about crude oil prices, the basis for fuel prices?

Shale oil is not the solution to everything...

- The refinery industry depend on heavier crudes for blending of the very light shale oil but heavy grade volumes are not growing.
- Shale oil and condensates from U.S. shale are initially rich on gasoline and naphtha, but it is diesel that is in demand – which will be reinforced by shipping's change of fuel from 2020.
- An alternative for the refineries is to use nonoptimized crude (more LTO), but they would then need to give up output and depend on strong margins.

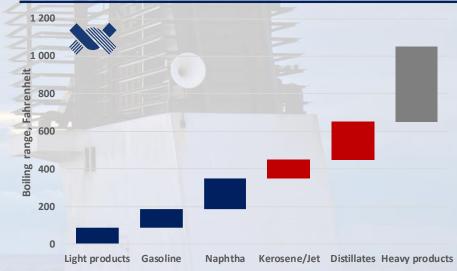
OECD gasoline vs diesel demand since 2009





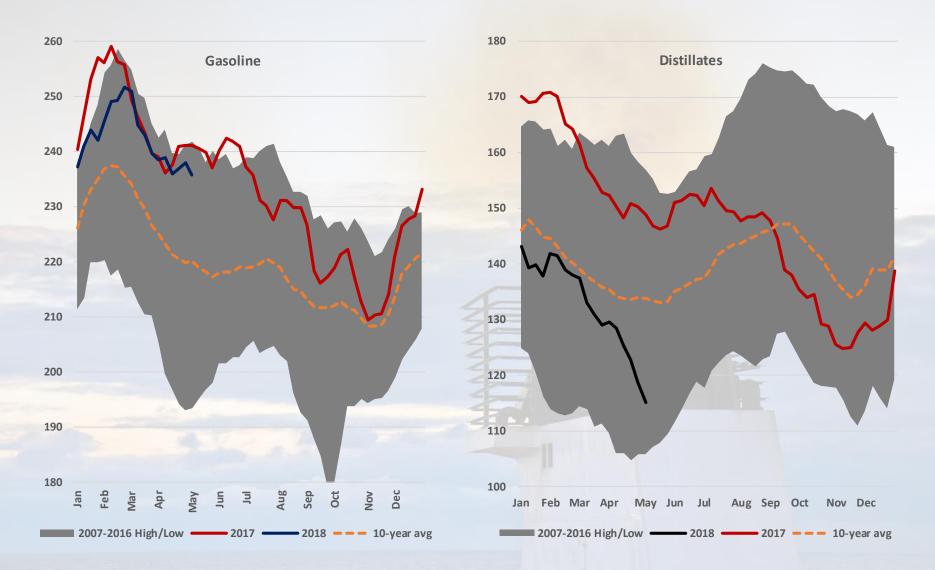
U.S. LTO grades initially rich on gasoline



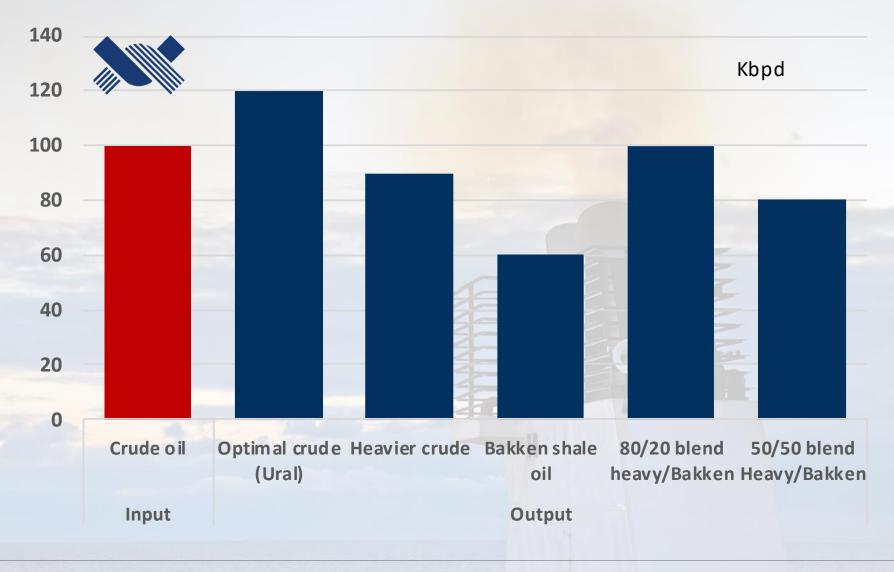




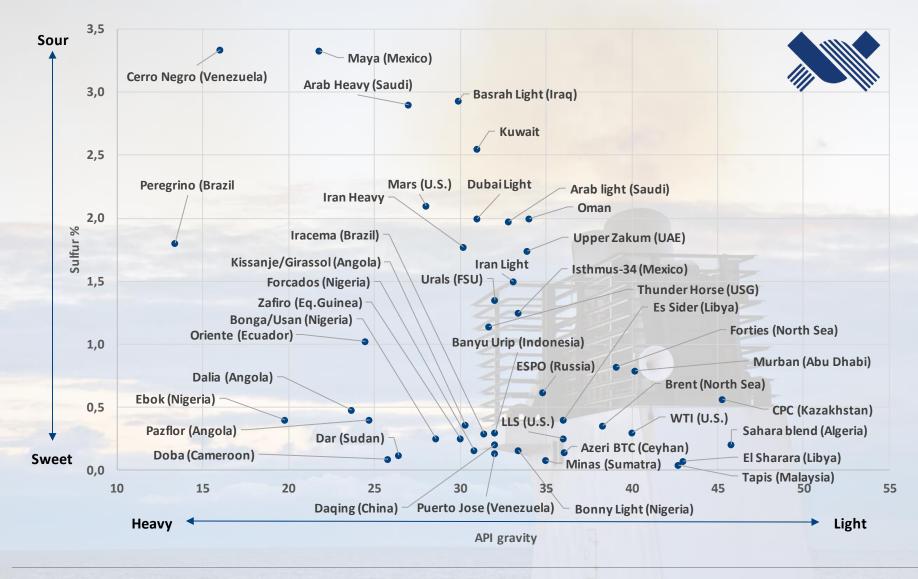
The evidence may already be here....U.S. stocks of gasoline and distillates....import/export and refinery throughput data would have suggested a different status....



The importance of the right crude oil quality for a refinery...



The importance of the right crude oil quality for a refinery...



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High compliant oil based fuel prices, and the next IMO regulations on CO2 emissions may speed up the adoption of alternative fuels/energies...

IMO reaches historic CO2 reduction deal

Shipping must cut carbon emissions by 50% by 2050 and

improve efficiency

April 13th, 2018 15:33 GMT by Adam Corbett Published in CASUALTIES

Regulators have agreed that shipping should target cutting carbon emissions by a minimum of 50% by 2050, compared to 2008 levels, as part of the industry's contribution to the Paris Agreement.

Delegates at the International Maritime Organisation (IMO) also decided there should be a 40% improvement in ship efficiency by 2030, compared to 2008, and a 50-70% improvement by 2050.

Is LNG the Fuel of the Future?

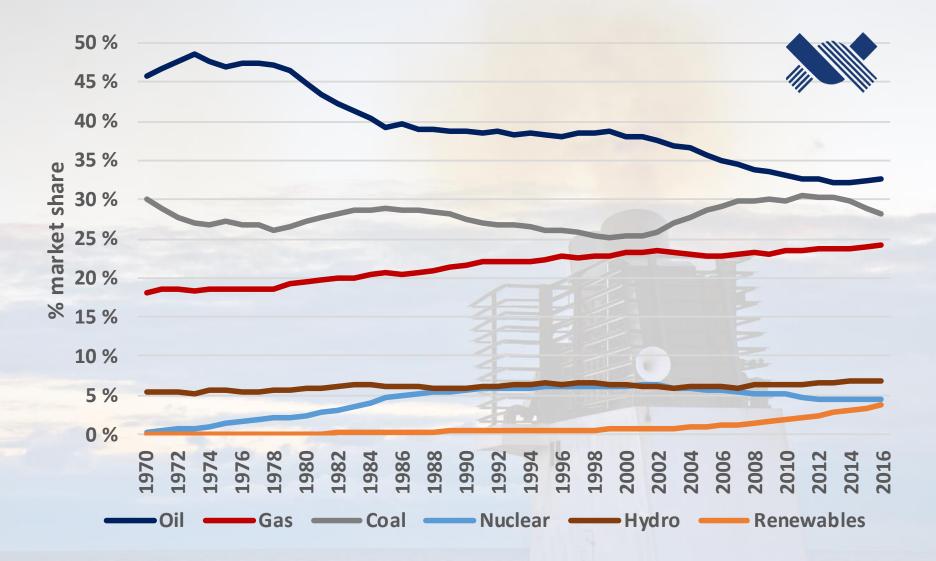
The economic and environmental benefits of LNG-fueled vessels are compelling – and surprisingly affordable.

Renewables alternatives are being explored....not all are basis a primary energy source though....

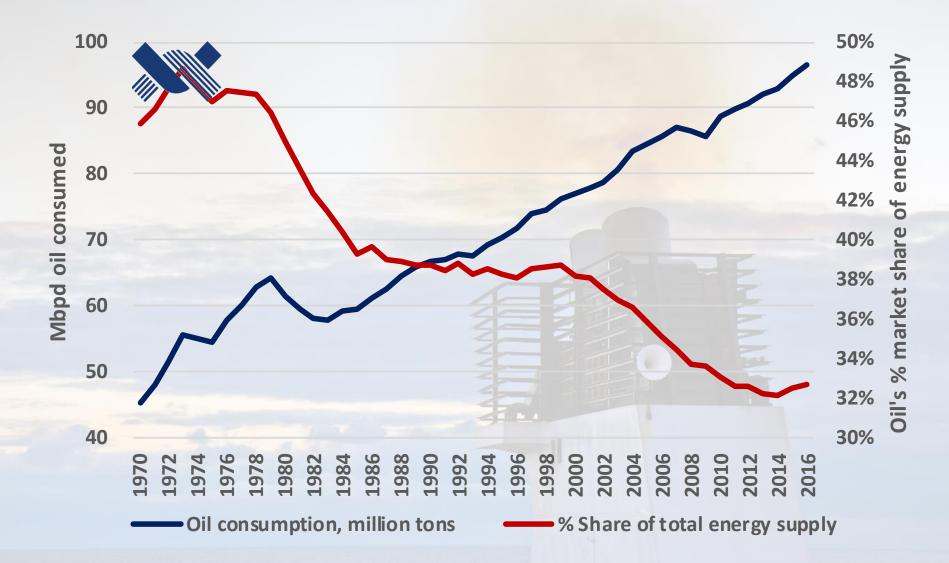




We would expect shipping (and the world) to increasingly adopt LNG as a fuel....followed by even greener alternatives



Further loss of market share for oil may not mean the end of oil consumption in the next decade or two....

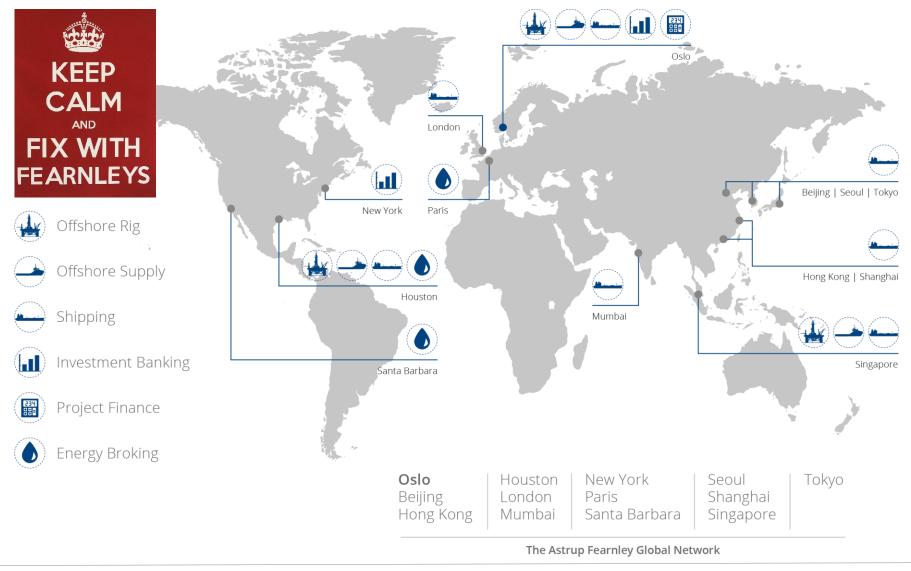


Conclusion

- The IMO 2020 Sulphur Cap largely rely on the refinery industry as the ship owners have done little to prepare and neither see it as their responsibility.
- The refinery industry will most likely not be fully prepared either as lead time was too short, investment requirements big and the right amount of the preferred crude oil qualities may not be available.
- The IMO 2020 Sulphur Cap thereby affect the refinery capacity requested, the preferred crude oil quality, marine fuels prices, and potentially also road fuels prices.
- Charterers in the oil market securing compliant vessels...apparently fearing high compliant fuels prices...

The IMO CO2 deal is likely to speed up the adoption of LNG as a marine fuel, but also support further development of alternative fuels and energy sources.

Thank you for your attention!



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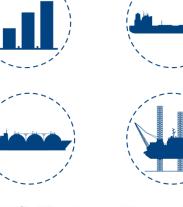
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