

# **CETPartnership Joint Call 2023**

# Information till svenska sökanden





Energimyndigheten



# Mötesmetodik

- Mötet spelas in och kommer att läggas upp på hemsidan
- Stäng av din mikrofon när du inte pratar
- Frågor kan ställas när som helst under presentationen. Skriv frågor i chatten.
- Presentera dig gärna när du får ordet och sätt gärna på kameran







# Agenda

12.00 Allmän information om utlysningen och CETPartnership

# 12.20 Information om utlysningsområden (Call Modules)

13.00 - 13:30 Frågestund





# A transnational initiative for clean energy

The CETPartnership enables more than **50 national and regional RTDI programme owners** and managers from **30 European and non-European countries** to align their research and innovation priorities, pool national budgets and launch Joint Calls annually until 2027.





### The CETPartnership in a nutshell



### WHAT

Aims to empower the **clean energy transition** and contribute to the EU's goal of becoming the first **climate-neutral continent by 2050**.



### HOW

by pooling **national and regional RDTI funding** for a broad variety of technologies and system solutions required to make the transition. --- Annual Joint Calls



### CETPartnership





# Where do we come from?





### The CETPartnership builds on energy ERA-Nets

Builds on **15 years of transnational cooperation** in 9 energy relevant **ERA-Nets** Build up of **trust and established practices** in:

- conducting joint calls,
- monitoring progress,
- sharing data, information and knowledge beyond the projects
- deducing strategic knowledge,
- maximising the impact of funded projects and their established European and







# **Annual Joint Calls**

The CETPartnership is organized in 7 **Transition Initiatives (TRIs)**, teams of CETPartnership members that work together on a specific thematic challenge.

Each TRI defines the scope of one or more **Call Modules**. Call Modules are the topics of each annual Joint Call.





# **CETPartnership Joint Call 2023**



# General information about the call

### The CETPartnership Joint Call 2023 has two parts:

### International Part (2-stages)

### Stage 1

Submission of a **pre-proposal**: a project consortium chooses one Call Module for the pre-proposal. If the pre-proposal is selected, the project consortium is invited to submit a full proposal.

### Stage 2

Submission of a **full proposal**, only if the preproposal is invited to participate in Stage 2.

### **National/Regional Part**

All project partners will be evaluated according to national/regional eligibility criteria and requirements.

Some Funding Agencies require submission of a proposal on national/regional level. See the respective national/regional requirements for more information.







# Process för ansökning – Joint Call 2023

Från ansökan till projekt

- Ansökningar steg 1 (höst)
- Ansökningar steg 2 (vår)
- Utvärdering/Urval CETP (sommar)
- Nationell ansökan och beslut steg 3 (sommar/höst)



# General information about the call

Call Calendar





# Joint Call 2023 promotion timeline











EVENTS PROJECT MATCHMAKING NEWSLETTER

bit.ly/CETPartnershipMatchmaking



**EUROPEAN PARTNERSHIP** 



# **Stay tuned for call updates**



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# CETPartnership Joint Call 2023 Call Modules





# **CETPartnership Joint Call 2023 Call Modules**

No.	Title	Contact	
CM2023-01	Direct current (DC) technologies for power networks	TRI1@cetpartnership.eu	
CM2023-02	Energy system flexibility: renewables production, storage and system integration	TRI1@cetpartnership.eu TRI2@cetpartnership.eu	
CM2023-03A/3B	Advanced renewable energy (RE) technologies for power production	TRI2@cetpartnership.eu	
CM2023-04	Carbon capture, utilisation, and storage (CCUS)	TRI3@cetpartnership.eu	
CM2023-05	Hydrogen and renewable fuels	TRI3@cetpartnership.eu	
CM2023-06	Heating and cooling technologies	TRI4@cetpartnership.eu	
CM2023-07	Geothermal energy technologies	TRI4@cetpartnership.eu	
CM2023-08	Integrated regional energy systems	TRI5@cetpartnership.eu	
CM2023-09	Integrated industrial energy systems	TRI6@cetpartnership.eu	
CM2023-010A/10B	Clean energy integration in the built environment	TRI7@cetpartnership.eu	





# Integrated Net-zero-emissions Energy System Call topics 1 and 2



Leading Expert

Michele de Nigris, RSE, IT



### CM2023-01 – DC technologies for power networks



Call module developed through a **co-creation approach** involving all **TRI 1** Partners and relevant stakeholders



ETIP Wind

IWG 4

IWG

HVDC

Domain HVDC, MVDC and LVDC deployment Offshore, onshore, for energy island integration, pure DC



### **Objective**

Accelerate deployment through the development of **enabling and supporting tools** 

and hybrid AC/DC grids, industrial/residential DC grids



### Call main focus

Operation, control and protection

- Grid operation and control principles for multi-terminal and hybrid networks, DC distribution concepts and applications
- LVDC applications for distributed RES/EV integration and industrial processes

### Verification, test and maintenance

Standardized test and validation methods for scaling, de-risk and protection

### **Planning and markets**

Coordination and integration of meshed energy islands and hybrid HVDC, MVDC, AC/DC grids

Need owners / potential applicants

- Offshore wind farms/energy islands
- Grid operators (TSO, DSO and industrial/residential DC grids)
- Industry and SMEs in the fields of components, systems and devices for energy systems as well as software (services)
- Universities and research institutes
- TRL

Budget

Target

groups

### TRL jump of 1-2 classes

Budget of 10 M€: 2-3 projects shall be funded with 2 - 4 M€ each. Projects addressing planning and markets are expected in the range of 1 - 2 M€

### **CETPartnership and Mission Innovation GPFM Joint Call Module** CM2023-02 Energy system flexibility: renewables production, storage and system integration



Call module developed with

- Mission Innovation Green Powered Future Mission
- TRI 1 and TRI 2 experts and Partners







This Call Module brings the contribution of **CETPartnership at a global level** and gives a **global dimension to funded projects**, which will benefit from work and exchange with project partners from different world regions



# Target<br/>groupsPrivate/regulated sector actors such as• system operators<br/>• SMEs and spin-off companies<br/>• Research Technology Organisations (RTOs)TRLStart from TRL ≥3<br/>Achieve TRL 5-6BudgetA contribution ranging from 0.5 to 1.5 M€ would<br/>allow to co-fund sound project proposals

### <u>Domain</u>

### 11 GPFM Innovation Priorities clustered into 5 R&I themes:

- 1. Large-scale renewable generation and system flexibility and reliability
- 2. Energy storage technologies and systems for flexibility services
- 3. System integration and flexible operations
- 4. Innovative flexibility sources and flexibility markets
- 5. Energy data management and security



### **Objective**

Address key aspects to accelerate the uptake of highly innovative replicable and scalable solutions, preferably built on top of existing initiatives or assets



### Call main focus

R&D projects dedicated to technological development, system integration, digitalization, standardisation relevant to the Innovation Priority themes of the Module Domain



# Enhanced zero emission Power Technologies Call topics 2 and 3



Leading expert

Francesco Basile, University of Bologna, IT



# CM2023-03A/03B: Advance renewable energy (RE) technologies for power production (3A/3B)



Objectives of the Call Module	Scope of the Call Module		Expected impact	
<ul> <li>Addressing key aspects in view of accelerating the development and the uptake of zero emission power technology in the Green Deal perspective:</li> <li>Contributes to the relevant SET Plan Implementation Plans objectives (on Ocean Energy; PV; CSP, Wind, and Bioenergy)</li> <li>Complements Horizon Europe calls covering R&amp;I areas/topics underfunded with respect to the investment needed</li> <li>Addresses sustainability aspects</li> <li>Addresses integration/hybridization/coupling of different RE technologies for power production and different energy carriers</li> </ul>	<ul> <li>The Call Module calls for both research-oriented (ROA/3A) and innovation oriented projects (IOA/3B) addressing one of the following scopes:</li> <li>A new generation of cost-competitive, scalable and transferrable RE technologies for power production with higher efficiency, enhanced performances, lifetime, reliability and sustainability</li> <li>Integration of different RE power production technologies</li> <li>Integration/coupling/hybridization (co-generation of power and other energy carriers)</li> </ul>		<ul> <li>Increase the energy conversion efficiency</li> <li>Increase technology performance and/or lifetime</li> <li>Develop innovative technologies / components</li> <li>Decrease investment cost and LCoE</li> <li>Demonstrate the feasibility of scaling up</li> <li>Demonstrate the technology in different geophysical/weather conditions</li> <li>Reduce environmental impact or improve multiple use of occupied land surface / or maritime space</li> <li>Minimize the use of critical raw materials and apply circularity-by-design approaches</li> </ul>	
<ul> <li>Universities, Research a</li> <li>Project</li> <li>Private companies: SMB</li> <li>Technology integrators,</li> <li>Site planner and integration</li> </ul>	nd technology developers is and spin-offs; large companies system integrators tors	TRL	<pre>ROA: research and innovation action (final TRL≥ 4) IOA: Innovation action (final TRL≥ 6)</pre>	





# CM2023-03A/03B: Advance renewable energy (RE) technologies for power production: technology areas



- BIOENERGY FOR POWER GENERATION: High efficiency biomass (co)generation of power; Integrated CHP systems
- CONCENTRATED SOLAR POWER / THERMAL (CSP/STE): Line-focus solar power plants technology; Central Receiver power plants technology; Turbo-machinery for specific conditions of solar thermal power plants
- OCEAN ENERGY: Dry-testing of power take-off for wave energy devices; Tidal blades; Connection systems
- OFFSHORE RENEWABLES (marine renewables, floating wind/PV, etc.): New materials / novel applications of existing materials for moorings, foundations and components; Mooring and connections; Site-specific marine observation, modelling and forecasting
- SOLAR PHOTOVOLTAICS: Advanced PV Technologies (Perovskite / Silicon Tandem-Solar cells and modules /Thin film cells); Improvement of Lifetime, Reliability and Sustainability; Digitalization for O&M; New Applications through Integration of PV
- WIND ENERGY (OFFSHORE AND ONSHORE): Next generation of wind turbine technology; Atmospheric modelling; Digital twins for turbines; O&M solutions/digital solutions; Landscape integration
- HYBRID-RES SOLUTIONS: Site integration optimization of different RES; Integration with storage; Hybrid systems





# Enabling Climate Neutrality with Storage Technologies, Renewable Fuels and CCU/CCS Call topics 4 and 5



Leading Expert

Aage Stangenland, RCN,NO



### CM2023-04: Carbon capture, utilisation and storage (CCUS)



Objectives		Scope		Expected impact	
Facilitate the emergence of CO <sub>2</sub> Capture, Utilisation and Storage (CCUS) technologies via funding of transnational projects		<ul> <li>Selected projects will support the emergence of CCUS primarily in the industrial sectors and the energy sector:</li> <li>CO<sub>2</sub> capture from energy intensive or heavy industry</li> <li>Advancing lower cost CO<sub>2</sub> capture technologies</li> <li>CO<sub>2</sub>-storage sites</li> <li>Enabling CCUS technologies</li> <li>Transport and injection of CO<sub>2</sub></li> <li>Reuse of existing energy assets for CCUS</li> <li>Negative emission technologies (NETs)</li> </ul>		Funded projects will have a significant contribution to the green transition by accelerating development and deployment of CCUS technologies. All projects must advance the state-of-the art for CCUS technologies and contribute new knowledge and new competence that brings CCUS closer to commercialisation.	
Project consortiaIn addition to standard CETP criteria of eligible partners from at least three CETP-countries, consortia submitting applications within CCU/CCS must demonstrate the interest of industry partner(s) by actively involving them in the project as formal partners.			TRL	Projects should aim at TRL 5-9. Parts of projects (e.g. one WP or a certain task) may address lower TRL.	



### CM2023-04: Carbon capture, utilisation and storage (CCUS)

### What we expect from new projects

- Funded projects will have a significant contribution to the green transition by accelerating development and deployment of CCUS technologies.
- All projects must advance the state-of-the art for CCUS technologies and contribute new knowledge and new competence that brings CCUS closer to commercialisation.
- Only projects ending at TRL 5 or higher will be eligible for funding.
- Industry partners must be actively involved in as formal partners.

### CM2023-05: Hydrogen and renewable fuels



# Cect

Objectives		Scope		Expected impact	
Technological development, demonstration, and deployment of renewable and synthetic fuels production, including hydrogen and energy storage.		<ul> <li>International projects targeting technological solutions for end users, with innovative projects which can contribute, support, and provide results to future or already existing pilot and demonstration installations:</li> <li>Hydrogen technologies</li> <li>Renewable fuels, including renewable ammonia</li> <li>End-use applications</li> <li>Cross-cutting issues</li> </ul>		Supported projects are expected to have a significant impact on promoting the deployment of new and cost-efficient technologies with a significant contribution to the green transition to be important contributions to climate neutrality by 2050.	
Project consortiaResearch organisations, higher education institutions and industry (small and large private companies). Public and private organisations, associations and NGOs are also welcome to be involved.		TRL	Projects should a Parts of projects or a certain task) lower TRL.	iim at TRL 5-9. (e.g. one WP may address	





# TRI 3.2 – Hydrogen and renewable fuels

### Aim

- Facilitate the development and adoption of technologies for effective production, transport, storage and end-use of hydrogen and renewable fuels, including security aspects.
- Accelerate the time to market for hydrogen and renewable fuel technologies. This will require industrial involvement in research and innovation activities.



# Efficient zero emission Heating and Cooling Solutions Call topics 6 and 7



Leading Expert

Gerdi Breembroek, RVO, NL





#### **Objectives** Scope **Expected impact** Provide enhanced and Research and innovation for Cost reduction and/or improved heating and cooling the geothermal production Increase in competitive technologies and systems for chain: market opportunities and/or all major parts or climate Increase in environmental zones of Europe by 2030 Heat and cold sources protection to enable 100% climate-• Thermal storage Innovations impacting neutral heating and cooling Heating and cooling networks societal acceptability, safety, by 2050 and conversion and/or circularity are also • End-use systems within scope. Geothermal energy: module 7 Relaunch 2022 Consortia TRL 4-8 Private sector and research organisations Co-funded by

### CM2023-06: Heating and cooling technologies



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### CM2023-07: Geothermal energy technologies



### tri4@cetpartnership.eu

#### **Objectives** Scope **Expected impact** Enable a broad range of Technological solutions, for all Cost reduction and/or geothermal energy-related end users including industry Increase in competitive innovation, development, and market opportunities and/or research projects, for heating Identification and assessment Increase in environmental and cooling, power Resource development protection generation, underground Operation and integration in Innovations impacting thermal energy storage the energy system societal acceptability, safety, (UTES), and the coand/or circularity are also production of geothermal within scope. minerals. Relaunch GEOTHERMICA-2

Consortia Private sector and research organisations

TRL

4-8





# **Integrated Regional Energy Systems Call topic 8**



Leading Expert

Kristina Starborg, SWEA, SE



Leading Expert

Tina Ringenson, SWEA, SE





### CM2023-08 Integrated regional energy systems



Objectives			Scope		Expected impact	
<ul> <li>Applying Projects should focus on regionally anchored ecosystems with need owners of the region and bring them together at European level.</li> <li>The projects should coordinate and link research and innovation activities with testbeds, e.g. living labs and demonstration projects.</li> <li>The transnational cooperation of these ecosystems will help foster a deeper understanding of the different infrastructural and socio-economic contexts</li> </ul>		rith ring d d nese per mic	<ul> <li>Projects should be "regional" rather than "local"</li> <li>the participation of regional need owning entities</li> <li>connection to local/regional climate and energy plans or existing roadmaps and implementation plans is desired</li> <li>Solutions shall contribute to interoperability in developing harmonized business processes for scalable solutions.</li> </ul>		<ul> <li>Knowledge building and the transfer of solutions to other regions with similar conditions gain larger markets for solution providers</li> <li>more efficient use of local resources and speed up the co-transition of regional energy systems.</li> <li>Scaling up in this context means that there is a high potential for replicability of the solution in similar environments across Europe.</li> </ul>	
<ul> <li>encourage consortia to further develop already existing regional initiatives by adding new aspects</li> <li>connect to ongoing or recently finished demonstration projects</li> <li>cooperate on existing test infrastructure and knowledge</li> </ul>			TRL	<b>5-9</b> Activities with TRL levels 3-5 may be included if they contribute to the higher project goal		





# **Characteristics of local / regional Energy Transition Ecosystems**





# **Integrated Industrial Energy Systems Call topic 9**



Leading Expert

Fredrik Backman, SWEA, SE





### CM2023-09: Integrated industrial energy systems

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Objectives	Scope		Expected impact	
Support and link R & I between different actors with focus on existing needs/problems within industry.	International projects targe industrial systems solutions users.	ting s for end	Many technologies are developed and ready for use (or close to) but integrating these technologies into industrial processes on a system level is lacking (Changed processes).	
Project consortia Research organisation institutions and indust companies). Public and associations and NGO involved.	n, higher education try (small and large private nd private organisations, Os are also welcome to be	TRL	Projects should aim at TRL 3-7. Parts of projects (e.g. one WP or a certain task) may address lower TRL.	





1 Call module with industrial process focus:

The module will support the challenges in REPowerEU plan by focusing on topics that contribute to one or more of the following areas in line with the plan:

- Energy and resource efficiency.
- Substituting fossil fuels as an energy source in industrial processes thereby accelerating Europe's clean energy transition.





# **Integration in the Built Environment Call topic 10**



Leading Expert

Stefan Nowak, NET Nowak Energy, CH





## **TRI 7: Integration in the Built Environment**

TRI 7 Mission is to provide solutions and technologies for existing and new buildings to become an active element in the energy system, with enhanced capability to produce, store and efficiently use energy in the residential and non-residential sector, comprising public and commercial buildings, service and mobility infrastructure buildings, etc.



### CM2023-10A/10B Clean energy integration in the built environment



### Objectives

Two call modules (ROA / IOA)

- To develop and enable the inte-gration of new efficient energy solutions for/in buildings/the built environment, covering generation, use, storage, grids and mobility.
- To focus on the physical, technical, aesthetical and digital integration of clean energy conversion techno-logies for power, heat and cold.

### Scope

To transform buildings / the built environment from a passive towards an active role in the future energy landscape, along two challenges:

- Integration of renewable energy conversion technologies for power, heat and cold
- Digitalization of planning, constructing, commissioning and operation

### **Expected impact**

tri7@cetpartnership.eu

Based on the projects and their results:

- Validated solutions that can be taken to the next level (research and innovation activities)
- Adoption of proven solutions by the building community (e.g. architects, engineers, installers, building industry as well as regulators and standards)

Project consortia Energy, building and construction research (public and private research organisations, higher education institutions, etc.) and private industry (SMEs, large companies, etc.)

TRL

ROA: research and innovation action (final TRL≥ 4)
IOA: Innovation action (final TRL≥ 6)





# **Identifying the focus of TRI 7**



Individual Technologies

Integration in Buildings

TRI 7: Focus on the Interface - Emphasis on Integration Areal Concepts





# Focus of TRI 7

- Interface between individual technologies and the system
- Addressing the building / built environment related perspective
- Identification of the integration aspect
- Physical, technical, aesthetical and/or digital integration
- Generation, Use and Storage (electricity, heat, cold)
- Network issues (electricity, heat, cold)
- Smart operation and management
- Role of Digitalization





# **Building typologies**

- Existing and new buildings
- Residential and non-residential, public and private buildings
- Old, historical and special buildings
- Service, mobility and logistics infrastructure



# Frågor? <u>CETPartnership@energimyndigheten.se</u>











# Tack så mycket!



# **State Aid rules and funding rates**



Art. 25c of the GBER: CASE 2-the synergy case > R&I projects within a co-fund, transnational framework (ie. ERA-Nets, EU Partnerships)

- 1. NOTIFICATION: State aid granted to projects in a EU co-fund scheme (minimum 3 participating MSs or 2 Ms and 1 AC) are compatible with the internal market and shall not be notified to the Commission
- 2. ELIGIBILE ACTVITIES: Eligible activities can be the same eligible under Horizon Europe excluding activities beyond experimental development >
  - our interpretation is that projects shall range up to TRL 7 (system prototype demonstration in operational environment)
  - doubts on eligibility of TRL 8 (system complete and qualified)
  - NOT eligible activities at TRL 9 (system proven in operational environment)



# **State Aid rules and funding rates**

- 3. COST CATEGORIES can be aligned to Horizon Europe > eligible HE cost categories are slightly different from the ones eligible under the general case (Art. 25) > the implication is that at the national level we can use the same budget table as in Horizon Europe, and we can recognize overheads as 25% flat rate calculated on all direct costs and excluding subcontracting.
- **4. FUNDING RATES:** Funding rate can be aligned to Horizon Europe: meaning 100% for RIA and 100% or 70% for IA (for companies. [...]The total public funding provided shall not exceed the funding rate established for the research and development project or feasibility study following the selection, ranking and evaluation under the Horizon 2020 or Horizon Europe programme rules.
- 5. APPLICATION USE-CASE: This applies only for co-fund actions, where the Commission supports projects with at least 30% co-fund.



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# **State Aid rules and funding rates**

Issues to discuss and clarify are related to:

- Cost categories > can we align the cost categories to HE?
- Funding rates > can we support public organisations up 100% (RIA/IA) and up to 70% private companies (in the case of IA)?
- TRL: what is the max TRL we shall stick to?

